

Electrification of reheating furnaces: state of the art and future research needs

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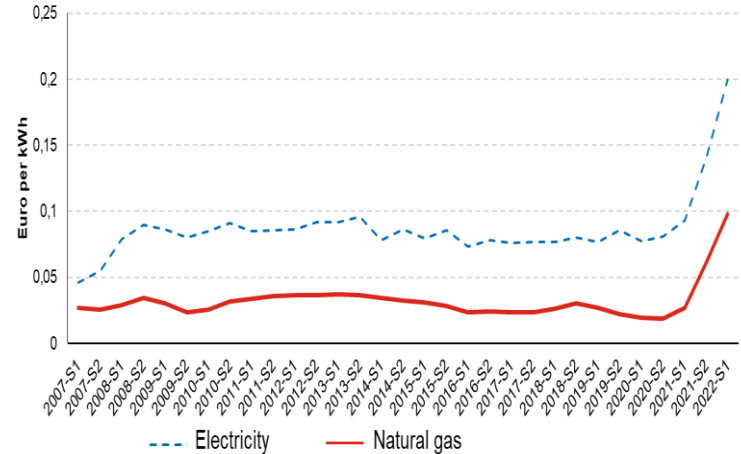
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Introduction and motivation

- Large focus on emission reduction of the ore in steel industry
 - Increased and necessary focus on downstream possibilities
 - 6-8 % of total energy use (About 100-130 TWh/year)
- Electrification as a means for decarbonisation
 - Direct and indirect



Eurostat – prices of natural gas and electricity in EU27 2007-2022 (large consumers)

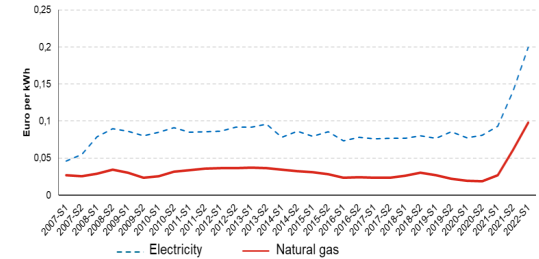
Introduction and motivation

- Direct electrical heating was developed, but less common due to price considerations
 - Typically for applications $<1000\text{ }^{\circ}\text{C}$
- Option at higher temperatures exist and varying TRL



Motivation

- Give an overview and state-of art of electrical heating and its matureness for the reheating furnaces



Eurostat – prices of natural gas and electricity in EU27 2007-2022 (large consumers)



Article and report reviews

- 20 articles, 13 RFCS and 6 HEU reports, technology provider reports and webpages, state of the art documents

→ TRL, efficiency, productivity, CAPEX, OPEX, CO₂ emissions

Research & Development drivers:

- Profitability and legislative limits of SO₂, NO_x, and GHG emissions

What is the main topics that will be covered in this presentation

- Electric heating
- Electrofuels



Comparison

- Total efficiency from electrical power to heat in steel slabs
- TRL for the different technology options
- Challenges and advantages
 - Retrofitting possibilities
- Role in energy and electrical system



SoA: Electrofuels in reheating furnaces

Fuel	η_{syn} (LHV)	η_{tot} (50 % < η_{tot} < 75 %)
Hydrogen (H ₂)	~50-70 %	~25-53 %
Ammonia (NH ₃)	~55-65 %	~28-49 %
Methane (CH ₄)	~49-65	25-49 %



$$\eta_{\text{electricity}} \geq \eta_{\text{combustion}} > \eta_{\text{electrofuel}}$$

Easy to implement, but likely expensive

“Process efficiency simulation for key process parameters in biological methanogenesis”

“Current and future role of Haber–Bosch ammonia in a carbon-free energy landscape”

“Current status of water electrolysis for energy storage, grid balancing and sector coupling via power-to-gas and power-to-liquids: A review”

SoA: Electrofuels in reheating furnace

Technology/ measure	TRL	Challenges	Advantages
Combustion of Electrofuels	8-9	<ul style="list-style-type: none">• Availability of hydrogen and gas infrastructure• Efficiency• Challenging temperature control• NO_x emissions	<ul style="list-style-type: none">• High TRL• Flexible in terms of feedstock type and geometry• Fuel flexible• Easy transition from fossil-based heating• Not dependent on local energy infrastructure



Electrical heating

- Resistive heating
 - Direct
 - Radiative
 - Convective
- Inductive heating
- Plasma heating
- Rotodynamic heating



Technology	Heat recovery/ Efficiency	Heat transfer/ productivity
Combustion	Low to high	Moderate
Resistive heating	High to very high	Low
Direct resistive heating	Moderate to very high	Very high
Inductive heating	Low to high	High

Generally requires a new furnace installation

SoA: Resistive heating



Radiant resistance heating

- Common for smaller scale applications
- Limitations to geometry and location in furnace
 - Low surface power density > long furnaces
 - Top and wall mounting due to oxide scale
 - Physical durability
- Kanthal has a fully electric WBF since 30 years

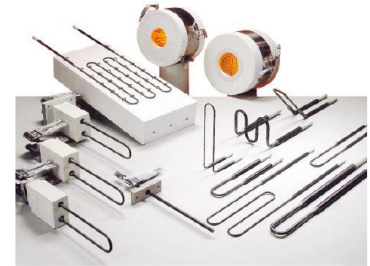


Image: Kanthal

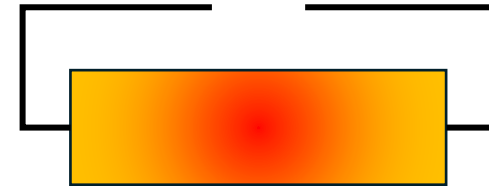
Direct resistance heating

- Industrialized up to 1000 C
- Very rapid heating
- Electrical connection issues and power supply

$$\eta_{\text{total}} \sim >90 \%$$



AC/DC



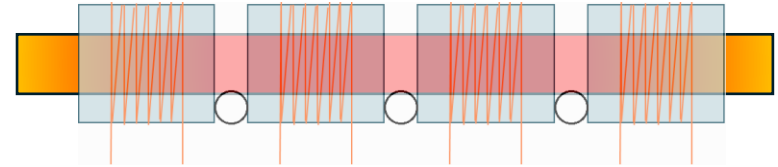
SoA: Resistive heating

Technology	TRL	Challenges	Advantages
Radiative resistance heating	9	<ul style="list-style-type: none"> • Low power density • Durability, especially in tough environments 	<ul style="list-style-type: none"> • High TRL • High efficiency • Flexible in terms of feedstock type and geometry • No particulate or gaseous emissions • Atmosphere control • Precise temperature control
Direct resistive heating	4	<ul style="list-style-type: none"> • Sensitive to feedstock type and geometry • Electrical contact • Low TRL 	<ul style="list-style-type: none"> • High efficiency • Very rapid heating possible • Compact • Precise temperature control • Rapid start and stop • No particulate or gaseous emissions



- Mature technology
- Electromagnetic power transfer
- High power density and fast heating rates
- Cooling water losses

$$\eta_{\text{total}} \sim 50\text{-}60\%$$

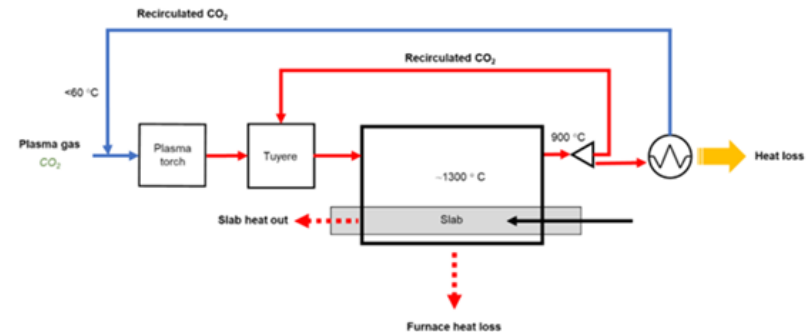


Technology	TRL	Challenges	Advantages
Induction heating	9	<ul style="list-style-type: none"> • Sensitive to feedstock type and geometry • Challenging temperature control 	<ul style="list-style-type: none"> • Rapid heating • Low space requirements • Rapid start and stop • No particulate or gaseous emissions

- Under development for conditions relevant to reheating furnaces
- High power density > retrofitting opportunities
- Loss of sensible heat due to temperature requirements on plasma carrier gas (recirculated gases)



Image: Scanarc



- High thermal efficiency (~ 70-95 %)
 - Total efficiency around 60 %
- Flexible to different types and geometry of steel slabs



Technology	TRL	Challenges	Advantages
Plasma heating	5-6	<ul style="list-style-type: none">• Low total efficiency• Maintenance costs• NOx formation• Challenging temperature control	<ul style="list-style-type: none">• Rapid start and stop• Compact• Flexible in terms of feedstock type and geometry



SoA: Rotodynamic heating

- Turbomachinery with 100 % internal losses into heat
 - Potential for high thermal efficiency
 - Theoretical temperatures up to 1700 °C
- Under development for higher temperatures
 - Currently at 900 °C
- Potential to reheat hot gases > high total efficiency

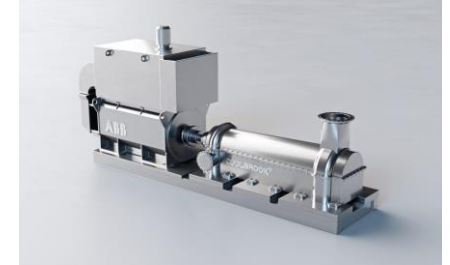


Image: Coolbrook Oy



Technology	TRL	Challenges	Advantages
Rotodynamic heating	4-5 (6)	<ul style="list-style-type: none">• Low TRL• Sensitive to dust	<ul style="list-style-type: none">• Rapid heating• Retrofitting possible

- The topic of decarbonization using electrification is diverse with many local and regional challenges
- The electrification of heating processes inevitably exposes the industry to the electrical energy market and its volatility
 - Causing indirect effects on an industrial site in terms of
- Waste heat integration and sector coupling



- Evaluate technologies at lower TRL in larger scales
- System integration for electrification of furnaces
 - Direct and indirect, including the combinations of combustion and electrical heating
 - Top and bottom end temperature range
 - Focusing on total energy use, costs and emission reduction potential (CO₂, NO_x, etc.)
- Technology options for existing furnaces and greenfield installations



- Large variety of electrical heating solutions are available
 - No single technology better, very dependent on site opportunities and power infrastructure/electricity sources
- Aim of GHG emission reduction must consider the system level effects



More research needed:

- Emerging electrical heating options
- Hybrid heating options
- System integration on a plant level and energy system level scale
 - Focusing on installations in new sites and the retrofitting potential.





Thank you for the attention!

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